

C/007/022 Incoming

#3803

OK

**SAVAGE**

Savage Services Corporation  
Coal & Power Services Group  
2025 East 5000 South  
Box 1001  
Price, UT 84501

(435) 637-5664  
Fax (435) 637-3418

Mr. James D. Smith  
Permit Supervisor  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Re: River Pump Pipeline Map Amend.  
Task ID #3803 - Clean Copies  
Savage Coal Terminal  
C/007/0022

Dear Mr. Smith:

Per your request with the conditional approval of the above referenced amendment, enclosed are 4 clean copies of the river pump pipeline maps.

Certified Plates 5-7 and 5-8, as well as required C1/C2 Forms are included. If you have any questions, or need additional information, please let me know.

Sincerely,



Garth Nielsen  
General Manager

cc: Dan Guy - Blackhawk  
Pete Hess - DOGM  
File

**RECEIVED**

**MAY 25 2011**

**DIV. OF OIL, GAS & MINING**

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

**Permittee:** Savage Services Corporation

**Mine:** Savage Coal Terminal

**Permit Number:**

**C/007/022**

**Title:** River Pump Pipeline Map Update - Clean Copies

**Description:** Include reason for application and timing required to implement:

To update and clarify the location of the river pump pipeline.

**Instructions:** If you answer yes to any of the first eight questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? _____  |

*Explain:*

- |   |  |
|---|--|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?                          |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?                  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?            |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?                                    |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?             |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?          |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?               |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?                                      |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?               |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?              |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 24. Does the application include confidential information and is it clearly marked and separated in the plan?      |

**Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Garth Nielsen

General Manager

5-23-2011

[Signature]  
Signature (Right-click above choose certify then have notary sign below)

Print Name

Position

Date

Subscribed and sworn to before me this 23 day of May, 2011

Notary Public: Tami L. McKendrick, state of Utah.

My commission Expires: 07-02-2014

Commission Number: 583388

Address: Parsons County

City: Paria

State: UT

Zip: 84501

SS: \_\_\_\_\_



**For Office Use Only:**

**Assigned Tracking  
Number:**

**Received by Oil, Gas & Mining**

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**MAY 25 2011**

**DIV. OF OIL, GAS & MINING**

# APPLICATION FOR COAL PERMIT PROCESSING

**Mine:** **Savage Coal Terminal**

**C/007/022**

**Permittee: Savage Services Corporation**

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

**DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED**[illegible]

**Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.**

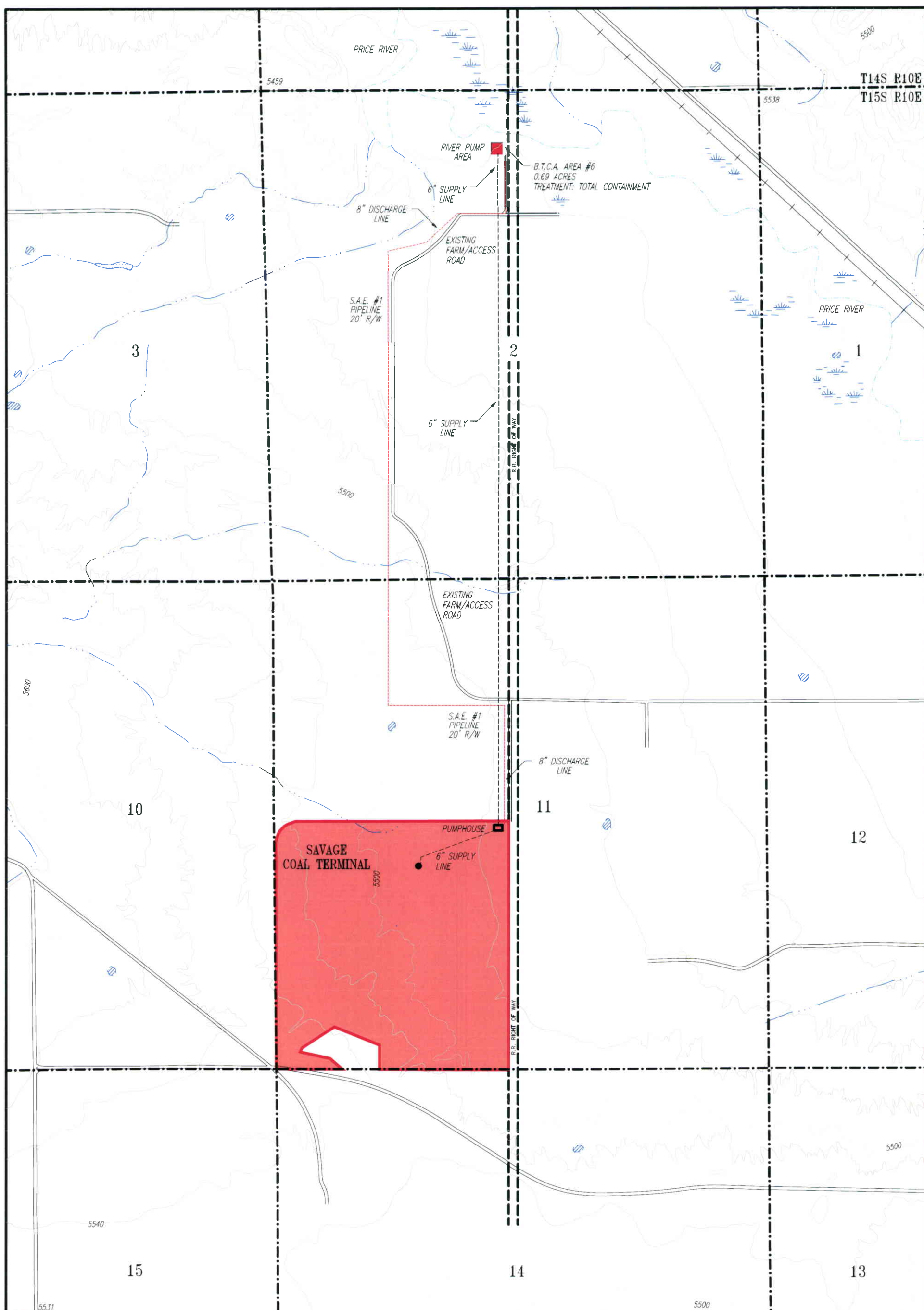
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REVISION #	DESCRIPTION
1	6" SUPPLY LINE

**LEGEND:**

PERMIT AREA:

6" SUPPLY LINE:

8" DISCHARGE LINE:

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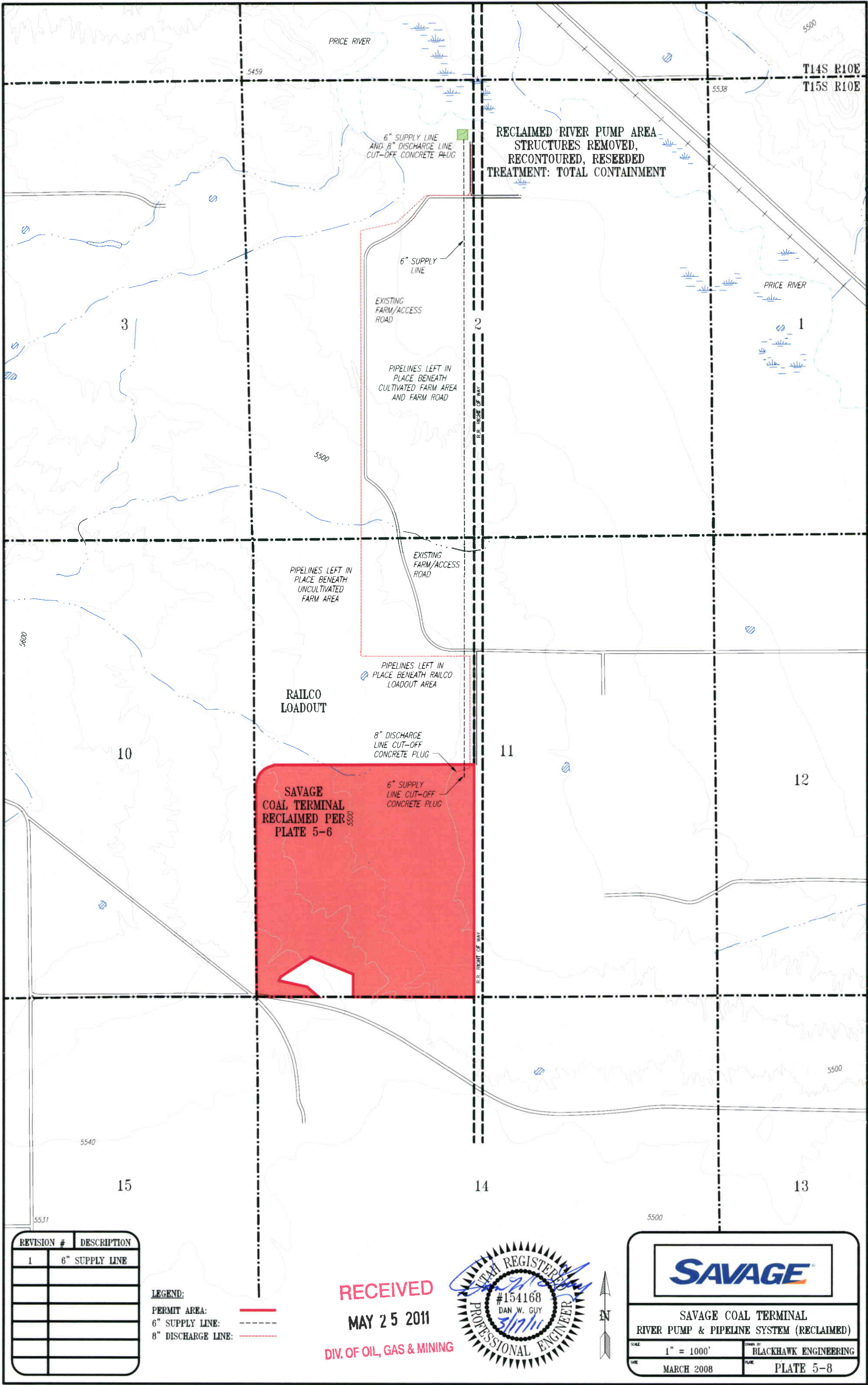


SAVAGE COAL TERMINAL  
RIVER PUMP & PIPELINE SYSTEM (EXISTING)

SCALE: 1" = 1000'

DATE: MARCH 2008

DRAWN BY: <b>BLACKHAWK ENGINEERING</b>
PLATE <b>PLATE 5-7</b>



REVISION #	DESCRIPTION
1	6" SUPPLY LINE

LEGEND:  
PERMIT AREA: ———  
6" SUPPLY LINE: - - - - -  
8" DISCHARGE LINE: - . - . -

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SAVAGE COAL TERMINAL  
RIVER PUMP & PIPELINE SYSTEM (RECLAIMED)

SCALE: 1" = 1000'

DATE: MARCH 2008

DRAWN BY: BLACKHAWK ENGINEERING

PLATE 5-8